

BWP AQ 08 Emission Control Plan (ECP) Instructions and Supporting Materials

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Introduction

DEP *Permit Applications*, as well as *Instructions & Support Materials*, are available for download from the DEP Web site at mass.gov/dep in two file formats: Microsoft Word and Adobe Acrobat PDF . Either format allows documents to be printed.

Instructions & Support Materials files in Microsoft Word format contain a series of documents that provide guidance on how to prepare a permit application. Although we recommend that you print out the entire package, you may choose to print specific documents by selecting the appropriate page numbers for printing.

Permit Applications in Microsoft Word format must be downloaded separately. Users with Microsoft Word 97 or later may complete these forms electronically.

Permitting packages in Adobe Acrobat PDF format combine *Permit Applications* and *Instructions & Support Materials* in a single document. Adobe Acrobat PDF files may only be viewed and printed without alteration. *Permit Applications* in this format may not be completed electronically.



BWP AQ 08 Emission Control Plan (ECP) Permit Fact Sheet

1. What is the purpose of this permit?

An ECP is a plan that demonstrates how and when a facility will comply with Reasonably Available Control Technology (RACT) regulations for emissions of Volatile Organic Compounds (VOC) or Oxides of Nitrogen (NOx).

Regulation 310 CMR 7.18(20) provides for an ECP for VOC emissions. Regulation 310 CMR 7.19(3) provides for an ECP for NOx emissions.

The application material submitted to the DEP and the plan approval letter become the approved plan.

2. Who must apply?

In general, an ECP is required of VOC or NOx sources for which a standard has been set in the regulations, or sources that have the potential to emit 50 tons or greater of the pollutant. For specific information on who must apply for an ECP for VOC emissions, refer to those sources regulated in 310 CMR 7.18. For NOx emissions, refer to those sources regulated in 310 CMR 7.19.

3. What other requirements should be considered when applying for this permit?

None.

4. What are the application fees?

The application fee is \$1,530, where only DEP approval is required. The application fee is \$18,155, where approval by EPA as a single source State Implementation Plan (SIP) revision is required.

5. What is the Primary Permit Location? What is the Reserve Copy Location?

PRIMARY PERMIT LOCATION RESERVE COPY LOCATION

Department of Environmental Protection	Department of Environmental Protection
* Regional Office	* Regional Office
Air Quality Control	Air Quality Control

^{*}See "DEP Addresses and Phone Numbers" page included in this package.

As indicated above, all completed application packages should be submitted in duplicate (one primary, onereserve copy) to the appropriate regional office for review and approval. Upon approval of the application, DEP stamps the photocopy and returns it to you for your records. In this manner, DEP and the applicant have identical copies of the approved submittal. You must use this form when filing for

BWP AQ 08: BWP AQ 08-A Emission Control Plan – NOx emissions. BWP AQ 08-B Emission Control Plan - VOC emissions.

In addition, this form is usually required when applying under BWP AQ 08-B:

BWP AQ SFP-1 Supplemental Form for Paint Spraying and Surface Coating.

Each form is included in this application kit._Additional supplemental forms may be necessary as circumstances dictate. Forms BWP AQ 08-A and BWP 08-B will indicate where such supplemental forms are necessary.



BWP AQ 08 Emission Control Plan (ECP) Permit Fact Sheet

6. What are the timelines?

As of July 1, 1993, the timelines are:

	AC	T1	T2*	PC
BWP AQ 08 - DEP approval only	30	90	90	45
BWP AQ 08 - DEP and EPA approval	30	160	160	90

^{*(}A second technical review will only be conducted if necessary).

7. What is the annual compliance fee?

The amount of the annual compliance assurance fee depends upon the facility's potential emissions. Pleaseconsult Table 4.03 (Air Quality section) of 310 CMR 4.03 for more information. If you fail to pay the annual compliance assurance fee, your permit to operate could be suspended or revoked.

8. How long is this permit in effect?

The permit is in effect until the facility approved in this plan is substantially reconstructed or altered, at which time a new approval may be required.

9. How can I avoid the most common mistakes made in applying for this permit?

- a. Answer all questions on the application form and indicate "N/A" (not applicable) where appropriate.
- b. Be sure to have a legally responsible company official sign the application.
- c. Submit two copies of the application to the regional office (one of which must contain an original signature).
- d. Submit fee and one copy of the DEP Transmittal Form to:

Department of Environmental Protection,

P. O. Box 4062, Boston, MA 02211.

10. What are the regulations that apply to this permit? Where can I get copies?

These regulations include, but are not limited to:

- a. Air Quality Control Regulations, 310 CMR 6.00 8.00
- b. Timely Action and Fee Provisions, 310 CMR 4.00.
- c. Administrative Penalty Regulations, 310 CMR 5.00.

These may be purchased at:

State House Bookstore Room 116 Boston, MA 02133 617-727-2834 State House West Bookstore 436 Dwight Street Springfield, MA 01103 413-784-1376



BWP AQ 08 Emission Control Plan (ECP) Application Completeness Checklist

	☐ The DEP Transmittal Form is completed.
	☐ All questions have been answered (N/A has been inserted where appropriate).
	☐ A signature of the legally responsible official has been included even if an agent has been hired to complete the application. See definitions in 310 CMR 7.00.
	☐ Two complete copies of the application are being transmitted for review to Air Quality Control at the appropriate DEP Regional Office.
	All information listed in Section C is included in the package as well as any additional information requested in the form.
Го	submit the application package:
	☐ Checklist items have been completed.
	☐ Send two copies of the application along with one copy of the DEP Transmittal Form to:
	Department of Environmental Protection* Regional Office Air Quality Control
	*See "DEP Addresses and Phone Numbers" page included in this package.
	☐ Send fee of: \$1,530 for applications where only DEP approval is required; \$18,155 for applications where DEP and EPA approval is required; in the form of a check or money order made payable to Commonwealth of Massachusetts, along with one copy of the DEP Transmittal Form to:
	Department of Environmental Protection

Department of Environmental Protection P.O. Box 4062 Boston, MA 02211



Massachusetts Department of Environmental Protection

Addresses and Phone Numbers

DEP Boston One Winter Street Boston, MA 02108 Telephone: (617) 292-5500

Fax: (617) 556-1049 TDD: (617) 574-6868 William X. Wall Experiment Station 37 Shattuck Street

Lawrence, MA 01843 Fax: (978) 688-0352

Division of Environmental Analysis Telephone: (978) 682-5237

Air Quality Surveillance Telephone: (978) 975-1138

Office of Watershed Management 627 Main Street Worcester, MA 01608

Telephone: (508) 792-7470

Fax: (508) 839-3469

Millbury Training Center Route 20 Millbury, MA 01527 Telephone: (508) 368-5600 Fax: (508) 755-9253

Residuals Sludge Management Telephone: (508) 368-5606 WWT Operator Certification Telephone: (508) 368-5698

DEP Western Region 436 Dwight Street Suite 402

Springfield, MA 01103 Phone: (413) 784-1100 Fax: (413) 784-1149



Adams Agawam Alford Amherst Ashfield Becket Belchertown Bernardston Blandford Brimfield Buckland Charlemont Cheshire Chester Chesterfield

Chicopee

Clarksburg

Colrain Conway Cummington Dalton Deerfield **Fasthampton** East Longmeadow Egremon Frvina Florida Gill

Lee Goshen Granby Granville Great Barrington Greenfield Ludlow Middlefield Hadley

Hampden Hancock Hatfield Hawley Heath Hinsdale Holland Holyoke Huntington Lanesborough Lenox Leverett Leyden Longmeadow

Monroe Montague Monterey Montgomery Monson Mount Washington New Ashford New Marlborough New Salem North Adams Northampton Northfield Orange Otis Palmer Pelham Peru

Pittsfield Plainfield Richmond Rowe Russell Sandisfield Savoy Sheffield Shelburne Shutesbury Southampton South Hadley Southwick Springfield Stockbridge Sunderland Tolland

Tyringham Wales Ware Warwick Washington Wendell Westfield Westhampton West Springfield West Stockbridge Whately Wilbraham Williamsburg Williamstown Windsor Worthington

DEP Central Region 627 Main Street Worcester, MA 01608 Phone: (508) 792-7650 Fax: (508) 792-7621 TDD: (508) 767-2788



Acton Ashburnham Ashby Athol Auburn Ayer Barre Bellingham Berlin Blackstone Bolton Boxborough Boylston Brookfield

Charlton Clinton Douglas Dudley Dunstable East Brookfield Fitchburg Gardner Grafton Groton Harvard Hardwick Holden Hopedale

Hopkinton Hubbardston Hudson Holliston Lancaster Leicester Leominster Littleton Lunenburg Marlborough Maynard Medway Mendor

Millbury Millville New Braintree Northborough Northbridge North Brookfield Oakham Oxford Paxton Pepperell Petersham Phillipston Princeton Royalston

Rutland Shirley Shrewsbury Southborough Southbridge Spencer Sterling Stow Sturbridge Sutton Templeton Townsend Tyngsborough Upton Uxbridge Warren Webster Westborough West Boylston West Brookfield Westford Westminster Winchendon Worcester

DEP Southeast Region 20 Riverside Drive Lakeville, MA 02347 Phone: (508) 946-2700 Fax: (508) 947-6557



Abington Acushnet Attleboro Avon Barnstable Berkley Bourne Brewster Bridgewater Brockton Carver Chatham Chilmark

Dartmouth Dennis Dighton Duxbury Fastham East Bridgewater Easton Edgartown Fairhaven Fall River Falmouth Foxborough Franklin

Freetown Gay Head Gosnold Halifax Hanover Hanson Harwich Kingston Lakeville Mansfield Marion Marshfield Mashpee

Mattapoisett Middleborough Nantucket New Bedford North Attleborough Norton Norwell Oak Bluffs Orleans Pembroke Plainville Plymouth Plympton

Provincetown Raynham Rehoboth Rochester Rockland Sandwich Scituate Seekonk Sharon Somerset Stoughton Taunton

Tisbury Truro Wareham Wellfleet West Bridgewater Westport West Tisbury Whitman Wrentham Yarmouth

DEP Northeast Region 1 Winter Street Boston, MA 02108 Phone: 617-654-6500



Amesbury Andover Arlington Bedford Belmont Beverly Billerica Boston Boxford Braintree Brookline Burlington Cambridge Canton Carlisle

Chelmsford Chelsea Cohasset Concord Danvers Dedham Dover Dracut Essex Everett Framingham Georgetown Gloucester Groveland Hamilton Haverhil

Hingham Holbrook Hull Ipswich Lawrence Lexington Lincoln Lowell Lynn Lynnfield Malden Manchester-By-The-Sea Marblehead Medfield

Medford Melrose

Merrimac Methuen Middleton Millis Milton Nahant Natick Needham Newbury Newburyport Newton Norfolk North Andover North Reading Norwood Peabody

Quincy Randolph Reading Revere Rockport Rowley Salem Salisbury Saugus Sherborn Somerville Stoneham Sudbury Swampscott Tewksbury Topsfield

Wakefield Walpole Waltham Watertown Wayland Wellesley Wenham West Newbury Weston Westwood Weymouth Wilmington Winchester Woburn



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Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

Facility	ID#	(if	known)

Zip Code

Transmittal Number

Important: When filling out forms on the computer, use only the tab key to move your cursor - do not use the return



key.

٩.	Facility Information		
۱.	Facility:		
	Facility Name		
	Street Address		
	City	State	Zip Code
2.	Mailing address, if different from above:		
	Facility Name		
	Street Address		

B. Applicability (See Regulation310 CMR 7.19(3))

This form is to be used by the owner, leaser, operator or controller of a facility applicable to an emission or design standard contained in 310 CMR 7.19. This completed form and necessary documentation will serve as the Emission Control Plan (ECP) submittal required by 310 CMR 7.19(3). You are advised to obtain a copy of the regulations for details on standards and ECP Submittal Requirements.

State

Fax Number

C. Additional Items

City

Telephone

satisfy the requirements of a complete application.	
☐ Manufacturer's Specifications and Brochures for Process Equipment, Add-on Air Pollution Control Equipment, Fans/Blowers, etc.	☐ Schematic Process Diagram – Dimensiona plan showing process equipment, hoods, duct work, dampers, fans, temperature/pressure sensing devices, other monitors, air pollution control equipment, and all vents, by-passes or discharges to the atmosphere.

☐ Supplemental Forms for Add-on Pollution	☐ Calculations – Detailed calculation sheets
Control Equipment, if applicable	showing the manner in which pertinent
	quantitative data, including emission
	calculations were determined



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Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

Transmittal Number	
Facility ID# (if known)	_

_					
D.	D. Equipment Description				
	Complete for any piece of equipment at the facility which emits NOx (use additional pages if necessary)			necessary)	
		Unit 1	Unit 2	Unit 3	
1.	Equipment/process line ID#				
2.	a. Is unit subject to a NOx RACT?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	b. If yes, which regulations (see section N)				
3.	Type of equipment: (boiler oven, turbine, diesel, etc.)				
4.	Manufacturer:				
5.	Model Number				
6.	a. Maximum energy input capacity: (MMBTU/HR)				
	b. For internal combustion engines only: energy conversion efficiency of unit (10 ⁶ BTU/brake hp-hr)				
7.	Date of installation:				
8.	Modifications since installation:				
	a. type of modification:				
	b. date of modification:				
9.	DEP Air Quality Approvals (if any):				
	a. Approval Number				
	b. Date of Approval:				
	c. Modifications to Approval: (date and approval number)				



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Transmittal Number

Control Plan (ECP):

Facility ID# (if known)

Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

E.	Fuel Da	ta			
			Unit 1	Unit 2	Unit 3
1.	Primary Fu	el:			
	a. type and	grade:			
	b. sulfur co	ntent (% by weight)			
	c. gross he	ating value			
	d. nitrogen	content (% by weight)			
2.	Secondary	, standby or auxiliary fuel:			
	a. type and	grade:			
	b. sulfur co	ntent (% by weight)			
	c. gross he	ating value:			
	d. nitrogen	content (% by weight)			
3.	Historical fu	uel usage:			
	Provide the years. (India. last year	e following information on usage of princate year and gallons per year, pound	nary and auxiliary s per year, cubic	fuel use in each of feet per year, etc.)	of the last two):
	(i)	primary fuel			
	(ii)	secondary fuel			
	b. year prev	vious to last year ()			
	(i)	primary fuel			
	(ii)	secondary fuel			



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Application for Approval of Emission Control Plan (ECP).

Transmittal Number	
Facility ID# (if known)	

_	Disease Data			
	Burner Data			
Co	mplete for each piece of equipment at the facility	which emits N	Ox (use additiona	I pages if necessary).
		Unit 1	Unit 2	Unit 3
1.	Burner Manufacturer			
2.	Model Number			
3.	Type of Burner			
4.	Date of Installation			
5.	Number of Burners in Each Combustion Unit			
6.	Maximum Fuel Firing Rate (all burners firing): (indicate gal/hr, lbs/hr, cubic feet/hr, etc.)			
G .	NOx Emission Rates and Stand Indicate NOx emission rate for each fuel combusefore modification to meet RACT standard):		unit, as the units c	urrently operate (i.e.,
	NOx emission rate (indicate rate and units):	Unit 1	Unit 2	Unit 3
	a. primary fuel			
	b. secondary fuel			
2.	Indicate NOx emission RACT standard for each contained in the regulations (310 CMR 7.19). If of the categories of 7.19, enter the alternative/R standard, enter the same value as indicated in i	applying for ar	n alternative RACT it is not subject to	Γ or not subject to one
	NOx emission rate (indicate rate and units):	Unit 1	Unit 2	Unit 3
	a. primary fuel			
	b. secondary fuel			
3.	Is additional documentation included for any Laralternate RACT as allowed in 7.19(4)(c)? Yes Not applying for alternative large		100,000,000 BTU/	hr) applying for an



RIMP AO 08-A

Transmittal Number

Αp	oplication for Approval of Emission Control Plan (ECP): Facility ID# (if known) Facility ID# (if known)
G.	NOx Emission Rates and Standards (cont.)
4.	if a unit is subject to 7.19(12), miscellaneous RACT, or is applying for an alternative RACT, is additional material included in this application as required by 310 CMR 7.19(3)(d), including: a. a demonstration and description of the RACT emission standard(s) proposed for this facility?
	☐ Yes ☐ Not applying for miscellaneous nor alternative RACT
	 b. information necessary to support the demonstration, such as technological and economic considerations, etc.? Yes Not applying for miscellaneous nor alternative RACT
5.	If a unit will utilize seasonal fuel switching {7.19(2)(f)} is documentation on the calculation of emission standard included? Yes Not utilizing season fuel switching
6.	Will there be cofiring of fuels {7.19(15)}, i.e. more than one fuel burned simultaneously, in combination, or in any one day? ☐ Yes ☐ No
H.	Potential Emissions (optional section)
	Potential Emissions are used to determine applicability to air pollution control regulations and compliance fees. Unless otherwise restricted, potential emissions are calculated from the maximum operational capacity of the equipment as described in previous section D operated 8,760 hours per year. If you wish to limit potential emissions for the entire facility you must complete this section; this will be treated as part of the facility design and the limitation will be specifically stated in this Emission Control Plan Approval. This is <u>not required</u> as part of the Emission Control Plan.
1.	Do you wish to limit potential emissions?
	☐ Yes ☐ No If no, proceed to section I. If yes, complete sections 2 and 3.
2.	In order to issue a permit limiting the facility's potential emissions, the Department must have a method to monitor compliance with the restriction. In other words, an enforceable permit condition must be available to the Department. The following questions require the facility to set a limit on the maximum amount of fuel combusted (per month and per year) and therefore, the amount of emissions possible. This will become the means to monitor and enforce the restriction. Alternative

methods of restricting potential emissions will be evaluated on a case-by-case basis and the applicant should contact the Department before proposing such alternatives. Any such alternative method must be consistent with the U.S. EPA's June 13, 1989 guidance entitled "Guidance on Limiting Potential to Emit in New Source Permitting". (Copies of this guidance are available from DEP offices).

Note: this should be completed for ALL NOx emitting processes at the facility, not only those subject to RACT

a. Fuel restriction:

Enter amount of fuel and units (gallons, cubic feet, etc.). This usage will become the facility's allowable usage. This amount can never been exceeded with prior Department approval.



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-	Transmittal Number
_	
- 1	Facility ID# (if known)

Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

I. Potential Emis	ssions (cont.)			
	Unit 1	Unit 2	Unit 3	Total
i. maximum per month:				
amount primary fuel				
amount secondary fuel				
ii. maximum per year:				
amount primary fuel				
amount secondary fuel				
 b. Describe any other pollutant, including ai amount of material co 	ir pollution control e	equipment, restricti	on on hours of opera	ation, or on the type or
. Emissions from propo			described in items #	f1 and #2 above. Use
Calculate emissions t	that will result from as described in Sec ection G above (i.e.	the restrictions as tion G for units sub not subject to RA	oject to NOx. For un CT), use best availa	its without an emission ble data from your
Calculate emissions t emission standards a standard stated in Se existing air permit, De	that will result from as described in Sec ection G above (i.e.	the restrictions as tion G for units sub not subject to RA	oject to NOx. For un CT), use best availa	its without an emission ble data from your
Calculate emissions t emission standards a standard stated in Se existing air permit, De provided below.	that will result from as described in Sec ection G above (i.e. eparment-accepted	the restrictions as tion G for units sub not subject to RA I stack tests, or CE	oject to NOx. For un CT), use best availa M data. If no data e:	its without an emissic ble data from your xists, use the factors
Calculate emissions temission standards a standard stated in Se existing air permit, Deprovided below. NOx emissions (tons): a. maximum per	that will result from as described in Sec ection G above (i.e. eparment-accepted	the restrictions as tion G for units sub not subject to RA I stack tests, or CE	oject to NOx. For un CT), use best availa M data. If no data e:	its without an emission ble data from your exists, use the factors
Calculate emissions temission standards a standard stated in Se existing air permit, Deprovided below. NOx emissions (tons): a. maximum per month:	that will result from as described in Sec ection G above (i.e. eparment-accepted	the restrictions as tion G for units sub not subject to RA I stack tests, or CE	oject to NOx. For un CT), use best availa M data. If no data e:	its without an emission ble data from your exists, use the factors
Calculate emissions temission standards a standard stated in Se existing air permit, Deprovided below. NOx emissions (tons): a. maximum per month: primary fuel	that will result from as described in Sec ection G above (i.e. eparment-accepted	the restrictions as tion G for units sub not subject to RA I stack tests, or CE	oject to NOx. For un CT), use best availa M data. If no data e:	xists, use the factors

secondary fuel



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Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

Transmittal Number	
Facility ID# (if known)	

H. Potential Emissions (cont.)

*Emissions Factors, NOx:

Boilers:

67 lbs of NOx for every 1000 gallons of oil burned in Boilers > 100 MMBtu/hr

55 lbs of NOx for every 1000 gallons of oil burned in Boilers 0.5 to 100 MMBtu/hr using Residual Fuels (#6, #5, #4)

20 lbs of NOx for every 1000 gallons of oil burned in Boilers 0.5 to 100 MMBtu/hr using Distillate fuels (#2, #1)

18 lbs of NOx for every 1000 gallons of oil burned in Boilers less than 0.5 MMBtu/hr using Distillate fuels (#2, #1)

550 lbs of NOx for every 1,000,000 cubic feet of gas burned in Boilers > 100 MMBtu/hr 140 lbs of NOx for every 1,000,000 cubic feet of gas burned in Boilers between 10 and 100 MMBtu/hr

100 lbs of NOx for every 1,000,000 cubic feet of gas burned in Boilers less than 10 MMBtu/hr

Diesel engines, turbines and other combustion equipment, NOx calculated from equipment manufacturers specifications. The Department reserves the right to require testing of fuel for nitrogen content and/or stack and CEM testing.

	RACT Strategy
۱.	Provide details on how the facility plans to meet the limits in the regulations(new equipment, alternative fuels, add-on controls, combustion modifications, etc.)
2.	Which, if any, of the units will be shut down as a result?



Massachusetts Department of Environmental Protection Bureau of Waste Prevention – Air Quality

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Application for Approval of Emission Control Plan (ECP): 0

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Facility ID# (if known)	-

O	Oxides of Nitrogen (NO)				
<u>l.</u>	RACT Strategy (cont.)				
3.	Will compliance be achieved through the averaging	ng of units?	☐ Yes	□ No	
	If yes, the averaging must conform to the requirer B(4). Describe in detail the methods for measuring keeping:				
4.	Will the facility use and Air Pollution Control Device standards? ☐ Yes ☐ No	ce to reduce NC	Ox emissions and	d comply with the	
	If yes, attach additional specifications and the appropriate Supplemental BWP form for air pollution control equipment. Indicate equipment and form used:				
5.	Will the facility be installing new equipment to con	nply with the sta	andards? Yes	S □ No	
	If yes, the appropriate plans application form, BW equipment.	P AQ 01,02 or	03 must be comp	oleted for the new	
J.	Compliance Implementation				
	Provide a schedule for implementation of changes Include the following dates, at a minimum: Purchase of air pollution control equipment Delivery of air pollution control equipment Installation of air pollution control equipment Start-up of air pollution control equipment	Identification Modification	of necessary mod	ifications	
	Compliance testing of air pollution control equipment.		onitoring equipme		

Purchase of new equipment Delivery of new equipment Installation of new equipment Start-up of new equipment Compliance testing of new process equipment Delivery of monitoring equipment Installation of monitoring equipment Start-up of monitoring equipment Testing of monitoring equipment



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Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

Transmittal Number	
Facility ID# (if known)	

K. Record Keeping/Monitoring

	Ν.	Record Reeping/Monitoring	
Note: Records kept to Jemonstrate		Describe record keeping procedures and any procedures) including CEMS that will be used by the f	cess monitoring equipment (temperatures, flow acility to demonstrate continuous compliance.
compliance shall be kept on site			
or five years and shall be made			
available to epresentatives of the			
Department and he EPA upon equest.			
. 4			
	L.	Testing	
		Testing may be required by the Department. Described the equipment to allow for emission testing (stack	cribe those design considerations incorporated into test port locations, equipment enclosures, etc.)
	M.	Certification	
			sponsible company official working at the location of I to fill out this form, the owner or responsible officer
		Certification:	
		"I certify that I have examined the above and	Signature
		that to the best of my knowledge it is true and complete. (Signature subjects signer to the	Title
		provisions of the General Statutes regarding false and misleading statements)."	Representing
		,	Date



BWP AQ 08-A

Transmittal	Number	
Facility ID#	(if known)	

Application for Approval of Emission Control Plan (ECP): Oxides of Nitrogen (NO)

N. Regulation Description

All ratings are based on energy input to the units and the HHV (High Heating Value) of the fuel(s) used.

Regulation	Description
7.19(4)	Large Boilers (100,000,000 BTU/hr)
7.19(5)	Medium Boilers (50,000,000 BTU/hr but < 100,000,000 BTU/hr)
7.19(7)	Stationary combustion turbines
7.19(8)	Stationary Reciprocating Internal Combustion Engines (3,000,000 BTU/hr)
7.19(9)	Incinerators
7.19(10)	(Reserved)
7.19(11)	Glass Melting Furnaces (14 tons per day of glass produced)
7.19(12)	Miscellaneous (potential emissions 25 tons per year NOx)



BWP AQ 08-B

Application for Approval of Emission Control Plan (ECP); **Volatile Organic Compounds (VOC)**

Facility ID# (if known)	

Transmittal Number

Important: When filling forms on the computer, u only the tab to move you cursor - do use the retu



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key
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Α.	Facility Information			
1.	Facility:			
	Name			
	Street Address			
	City	State	Zip Code	
2.	Mailing address, if different from above:			
	Name			
	Street Address			
	City	State	Zip Code	
	Telephone Number	Fax Number		

B. Applicability (See Regulations 310 CMR 7.18(20))

This form is to be used by the owner, leaser, operator or controller of a facility applicable to an emission or design standard contained in 310 CMR 7.18. This completed form and necessary documentation will serve as the Emission Control Plan (ECP) submittal required by 310 CMR 7.18(20). You are advised to obtain a copy of the regulations for details on standards and ECP submittal requirements.

C. Additional Items

Manufacturer's Specifications and Brochures for Process Equipment, Add-on Air Pollution Control Equipment, Fans/Blowers, etc.	☐ Supplemental Forms for Add-on Air Pollution Control Equipment, if applicable
☐ Supplemental Forms Volatile Organic Compound (VOC) usage (BWP AQ SFP-1)	☐ Schematic Process Diagram – Dimensional plan showing process equipment, hoods, duct work, dampers, fans, temperature / pressure
☐ Calculations – Detailed calculation sheets showing the manner in which pertinent	sensing devices, other monitors, air pollution control equipment, and all vents, by-passes or
quantitative data, including emission calculations, were determined.	discharges to the atmosphere.



BWP AQ 08-B

Application for Approval of Emission Control Plan (ECP); Volatile Organic Compounds (VOC)

Transmittal Number	
Facility ID# (if known)	

D. What Constitutes a VOC Emission

A Volatile Organic Compoud is any compound of carbon which participates in atmospheric photochemical reactions. For the purposes of determining compliance, VOC is measured by the applicable reference test methods specified under 40 CFR 60. This definition includes all organic compounds except the following:

- · carbon monoxide
- carbon dioxide
- carbonic acid
- metallic carbides or carbonates
- · ammonium carbonate
- methane
- ethane
- methyl chloroform (1,1,1- Trichloroethane)
- freon 113 (Trichlorotrifluoroethane)
- HCFC-123 (2,2-dichloro-1,1,1-trichloroethane)
- HCFC-134a (1,1,2,2-tetrafluoroethane)
- HCFC-141b (1,1-dichloro-1-fluoroethane)
- HCFC-142b (1-chloro-1,1-difluoroethane)

- HCFC-124 (2-chloro-1,1,1,2-tetrafluoroethane)
- HFC-125 (pentafluoroethane)
- HFC-134 (1,1,2,2-tetrafluoroethane)
- HFC-143a (1,1,1-trifluoroethane)
- HFC-152a (1,1-difluoroethane)
- Cyclic, branched, or linear, completely fluorinated alkanes
- Cyclic, branched, or linear, completely fluorinated ethers with no unsaturations
- Cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations
- Sulfur containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine

Note: The following seven compounds are considered equivalent to VOC for purposes of this form and 310 CMR 7.18, inclusive. They must be included in any VOC emission calculation contained in this plan although they are not considered photochemically reactive:

- methylene chloride (dichloromethane);
- CFC-11 (trichlorotrifluoromethane);
- CFC-12 (dichlorodifluoromethane);
- CFC-22 (chlorodifluoromethane);
- FC-23 (trifluoromethane);
- CFC-114 (dichlorotetrafluoroethane);
- CFC-115 (chloropentafluoroethane)



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J			
E. Equipment De	scription		
Complete for each pi pages if necessary):	ece of equipment at the facility	with the potential to emit	VOC (use additional
. 0	Unit 1	Unit 2	Unit 2
1. Equipment/Process Lin	e I.D.#		
 Was this piece of equip subject to VOC RACT s listed in section M on or January 1, 1992? 	standard	☐ Yes ☐ No	☐ Yes ☐ No
 Has this piece of equips become subject to VOC standard listed in Section January 1, 1992? 	CRACT	☐ Yes ☐ No	☐ Yes ☐ No
4. Type of Equipment/Line	Ż,		
(Coater, Paint Spray Bo Degreaser, etc.)	ooth,		_
5. Manufacturer			
6. Model Number			
7. Date of Installation			
8. Modifications Since Ins	tallation		
a. Type of Modification			
b. Date of Modification			
9. DEP Air Quality Approv	rals (if any)		
a. Approval Number			
b. Date of Approval			
c. Modifications to App (Date and Approva			
 Applicable section of 3° 118 (see list in section 			_
11. Maximum Capacity of E	Equipment		
a. Maximum Production (lbs/hr, feet/min, etc.)	n Rate		
b. Maximum Usage Ra containing compound (lbs/hr)			



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E.	Equipment Desc	ription (cont.)		
		Unit 1	Unit 2	Unit 3
12.	Process Temperature (rang	e)		
13.	Process Pressure (range)			
14.	Description/Chemical Identi	ty of:		
	a. Raw Materials Used in th	e		
	Process b. Finished materials.			
F.	Emissions Before	e Implementatio	n of RACT	
	the RACT requirement at a. List each raw material pages if necessary). Including Equipment/Process line I.D. #	containing VOC currently	y used in each piece of	Actual amount of raw material used per



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F. Emissions Before Implementation of RACT (cont.)

b. Calculate ACTUAL EMISSIONS on a daily and annual basis from each piece of equipment subject to VOC RACT after January 1, 1992, and listed in part a above. ACTUAL EMISSIONS, for this application, are the greatest amount of VOC emitted in any year since the 1990 calendar year, inclusive. This reported amount must be supported by records available for Department inspection. Refer to the calculation method and attach all calculations to this application.

	Unit 1	Unit 2	Unit 3
VOC per day (lbs.)			
VOC per year (tons)			

c. Calculate POTENTIAL EMISSIONS (the maximum amount that could be emitted) for the same equipment listed in parts a and b, based on operation at full capacity. Refer to the calculation method and attach all calculations to this application.

In calculating POTENTIAL EMISSIONS use 100 percent of equipment rated capacity (as identified in section E, item 11b) and operation of equipment for 8,760 hours per year unless:

- 1) the egipment has a permit that restricts production rate, operating hours or other items that will have an effect of limiting potential to emit; or
- the facility is currently subject to an emission standard or control requirement set forth in a state or federal regulation.

	Unit 1	Unit 2	Unit 3
VOC per day (lbs.)			
VOC per year (tons)			

Amount of VOC containing compounds

X

Density of compound (lbs/gal)

Percent VOC in compound (by

VOC emitted



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F. Emissions Before Implementation of RACT (cont.)

Example:

A facility uses 100 gallons of paint that is 75 percent by weight VOC and weighs 8 pounds per gallon. A ventilation system captures 90 percent of the emissions and an afterburner controls 95 percent of the captured VOC that is vented to it.

Amount released: 100 gals x 8.0 lb/gal x 75 percent VOC/100 = 600 lbs emitted from the process. Amount controlled: 600 lbs x 90 percent capture/100 x 95 percent control/100 = 513 lbs. Amount emitted to air: 600 lbs - 513 lbs = 87 lbs

G. RACT Strategy

1.	Provide details on how the facility plans to meet the limits in the regulations (new processes, reformulated coatings, alternative materials, add-on air pollution control equipment, etc.).
2.	Which, if any, of the VOC containing materials will be reformulated to comply with the standard?
	For each coating or coating formulation complete and attach supplemental form BWP AQ SFP-1.
3.	Will compliance be achieved through a daily weighted average of coatings used on individual coating machines?



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G	RACT Strategy (cont.)
	If yes, the averaging must conform to the requirements and limitations of 7.18(2)(b). Describe in detail the methods for measuring such compliance, below and in section K, recordkeeping:
4.	Will the facility use an Air Pollution Control Device to reduce VOC emissions and comply with the standards? No
	If yes, complete and attach the appropriate Supplemental BWP form for air pollution control equipment. Indicate equipment and form used:
5.	Will the facility be installing new equipment or modifying existing equipment to comply with the standards? ☐ Yes ☐ No
	If yes, attach additional information for the new equipment including manufacturers brochures and equipment drawings/plans. Also complete and attach form BWP AQ CPA-3.
	Note: If the installation of new equipment will result in an increase in the facility's production capacity then the facility may be required to obtain an approval under the permit approval regulations (310 CMR 7.02) instead of RACT. Approval under 7.02 would require submittal of form BWP AQ CPA-3 and related forms. In such cases, contact the regional DEP Air Quality Control office before applying for approvals or Emission Control Plans.
H .	Potential Emissions After Implementation of RACT (optional section)
	Potential Emissions are used to detirmine applicability to air pollution control regulations and compliance fees. Unless otherwise restricted, potential emissions are calculated from the maximum operational capacity of the equipment as described in section E operated 8,760 hours per year. If you wish to limit potential emissions for the entire facility you must complete this section; this will be treated as part of the facility design and the limitation will be specifically stated in this Plan Approval. This is not required as part of the Emission Control Plan.
1.	Do you wish to limit Potential Emissions? ☐ Yes ☐ No
	If no, proceed to section I. If yes, complete sections 2 and 3.



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H. Potential Emissions After Implementation of RACT (optional section)

2. In order to issue a permit limiting the facility's potential emissions, the Department must have a method to monitor compliance with the restriction. In other words, an enforceable permit condition must be available to the Department. The following questions require the facility to set a limit on the maximum amount of raw materials used (per month and per year) and therefore, the maximum amount of emissions possible. This will become the means to monitor and enforce the restriction. Alternative methods of restricting potential emissions will be evaluated on a case-by-case basis and the applicant should contact the Department before proposing such alternatives. Any such alternative method must be consistent with the U.S. EPA's June 13, 1989 guidance entitled, "Guidance on Limiting Potential to Emit in New Sources Permitting". (Copies of this guidance are available from DEP offices).

Note: this should be completed for ALL VOC emitting processes at the facility, not only those subject to RACT.

VOC Containing Raw Material to be		Amount Used in Equipment 1	Amount Used in Equipment 2	Amount Used in Equipment 3	Total Used	
Us	ed*	Per Month Per Year	Per Month Per Year	Per Month Per Year	Per Month Per Year	
-						
	*Form BWP AQ S each material	FP-1 must be complete	ed for	Use add	itional paper if necessary	
3.	pollutant, includ	ing air pollution contro	ol equipment, restricti	e capacity of the equi ion on hours of opera vill be used to restrict	tion, or on the type or	



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	١.	Com	pliance	Imp	lemer	ntation
--	----	-----	---------	------------	-------	---------

Provide a schedule for implementation of changes indicated in Section G necessary to comply with the RACT standard. Include the following dates, at a minumum, where applicable:

Purchase of air pollution control equipment.

Delivery of air pollution control equipment.

Installation of air pollution control equipment.

Start-up of air pollution control equipment.

Compliance testing of air pollution control equipment.

Purchase of new process equipment.

Delivery of new process equipment.

Installation of new process equipment.

Start-up of new process equipment.

Compliance testing of new process equipment (if required by DEP).

Identification of reformulated coatings.

Compliance testing of reformulated coatings.

Initial production testing of reformulated coatings.

Production line testing of reformulated coatings.

Final acceptance and use of reformulated coatings.

J.

1.

Miscellaneous
If the facility is subject to 7.18(17), Non-category RACT, the follwing additional material must be included in this application as required by 310 CMR 7.18(20)(d):
a. A demonstration and description of the RACT emission limit(s) proposed for this facility
☐ Included ☐ Project not applicable to 7.18(17)
b. Information necessary to support the limit, such as technological and economic considerations, industry surveys, customer considerations, etc.
☐ Included ☐ Project not applicable to 7.18(17)
c. Describe any other information included:
Is the facility applying for an extension of the compliance deadlines? \square Yes \square No
If yes, is additional information, as required by the specific subpart regulation, included?
☐ Included. ☐ Not applying for an extension ☐ Proposed Data of Final Compliance

2.

Proposed Date of Final Compliance



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K.	Recor	dkeep	oing/N	l lon	itori	ng

Describe recordkeeping procedures and any process monitoring equipment (temperatures, flow meters) that will be used by the facility to demonstrate continuous compliance:

Records kept to demonstrate compliance shall be kept on-site for three years and shall be made available to representatives of the Department and the EPA upon request. Such records shall include, but are not limited to:

- 1. identity, quantity, formulation and density of raw materials used;
- 2. identity, quantity, formulation and density of any diluent(s) and clean-up solvent(s) used;
- 3. solids content of any raw materials used;
- 4. actual operational and emissions characteristics of the equipment line and any appurtenant emissions caputure and control equipment;
- 5. quantity of product processed;
- 6. any other requirements specified by the Department in any approval(s) issued under this ECP or any order(s) issued to the person

L. Testing

Testing may be required by the Department. Describe those design considerations incorporated into the equipment to allow for emission testing (stack test port locations, equipment enclosures, etc.).



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M. RACT Categories

Category	Applicability	Date by which the Facility has to be in compliance
7.18(3) Metal Furniture Surface Coating	Actual Emissions > 15 lbs/day	1/1/80
7.18(4) Metal Can Surface Coating	Actual Emissions > 15 lbs/day	1/1/80
7.18(5) Large Appliance Surface Coating	Actual Emissions > 15 lbs/day	1/1/80
7.18(6) Magnet Wire Insulation Surface Coating.	Actual Emissions > 15 lbs/day	1/1/80
7.18(7) Automobile Surface Coating	Actual Emissions > 15 lbs/day	1/31/82*
7.18(8) Solvent Metal Degreasing	All Units	12/31/80
7.18(10)	Actual Emissions > 15 lbs/day	7/1/80
7.18(11) Surface Coating of Miscellaneous Metal Parts and Products	Actual Emissions 10 TPY	12/31/82
7.18(12) Graphic Arts	Potential Emissions > 100 TPY	12/31/82
7.18(14) Paper Surface Coating	Actual Emissions > 15 lbs/day	12/31/82
7.18(15) Fabric Surface Coating	Actual Emissions > 15 lbs/day	12/31/82
7.18(16) Vinyl Surface Coating	Actual Emissions > 15 lbs/day	12/31/82
7.18(17) Reasonable Available Control Technology		12/31/82
	Potential Emissions 50 but < 100 TPY w/ actual emissions > 50 TPY	1/1/94
(Non-category specific)	Potential Emissions 50 but < 100 TPY w/ actual emissions 50 TPY	5/31/95
7.18(18) Poly styrene Resin Manufacture	Actual Emissions > 15 lbs/day	12/31/86
7.18(19) Synthetic Organic Chemical Manufacture	All Facilities	Any Facility
7.18(21) Surface Coating of Plastic Parts	Potential Emissions 50 TPY	1/1/94
7.18(22) Leather Surface Coating	Potential Emissions 50 TPY	1/1/94
7.18(23) Wood Products Surface Coating	Potential Emissions 50 TPY	1/1/94



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M. RACT Categories (cont.)

Actual Emissions > 15 lbs/day	1/1/94
Potential Emissions 50 TPY	1/1/94
Potential Emissions 50 TPY	1/1/94
Actual Emissions > 15 lbs/day	1/1/94
All Facilities	8/1/95
Potential Emissions 50 TPY	8/31/95
	Potential Emissions 50 TPY Potential Emissions 50 TPY Actual Emissions > 15 lbs/day All Facilities

N. Certification

This form must be signed by the owner or by a responsible company official working at the location of the source. Even if an agent has been designated to fill out this form, the owner or responsible officer must sign it.

"I certify that I have examined the above and that to the best of my knowledge it is true and complete." (Signature subjects signer to the provisions of the General Statutes regarding false and misleading statements.)

Print Name
Date
Authorized Signature
Position/Title
Representing